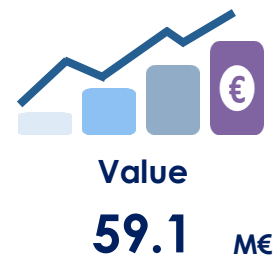
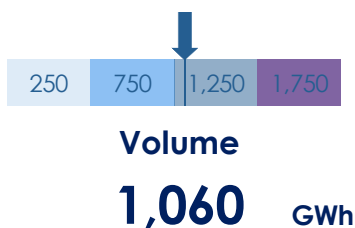
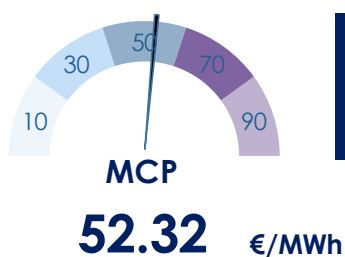
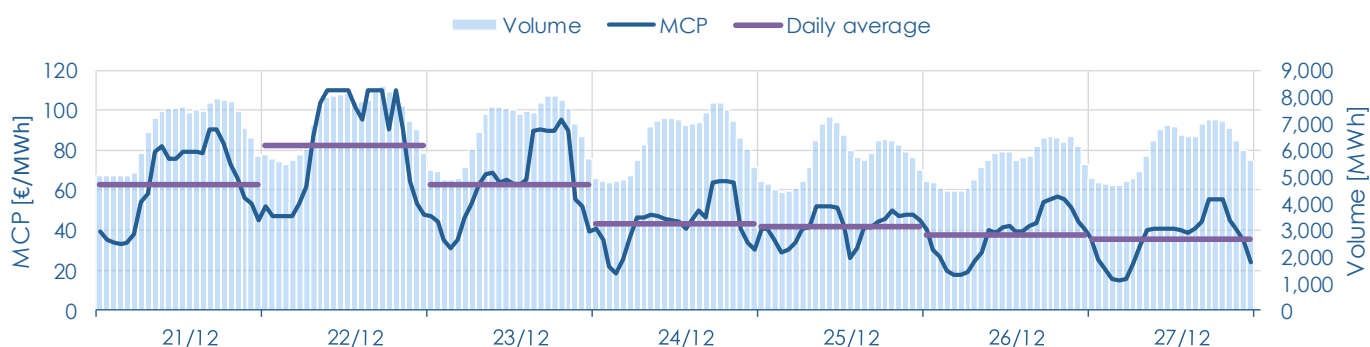


Day Ahead Electricity Market – Greek Bidding Zone

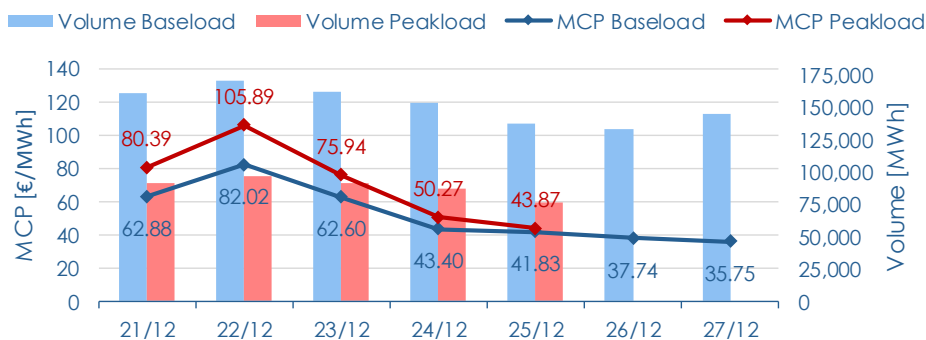
Week 52 [Mon 21/12/2020 - Sun 27/12/2020]



Hourly MCP & Volume



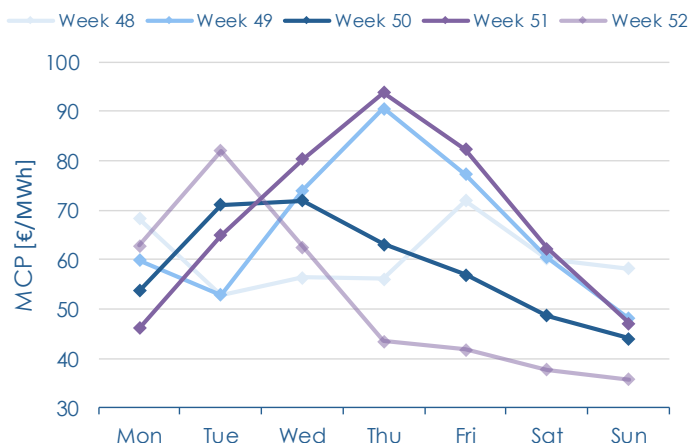
Daily MCP & Volume



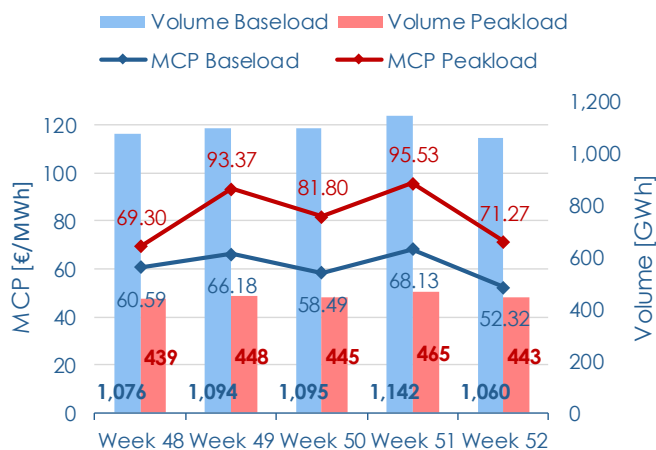
Data table

Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
21/12	62.88	80.39	160,597	91,241
22/12	82.02	105.89	170,733	96,333
23/12	62.60	75.94	161,564	91,652
24/12	43.40	50.27	152,959	86,899
25/12	41.83	43.87	137,307	76,527
26/12	37.74	-	132,799	-
27/12	35.75	-	144,303	-

MCP per Weekday



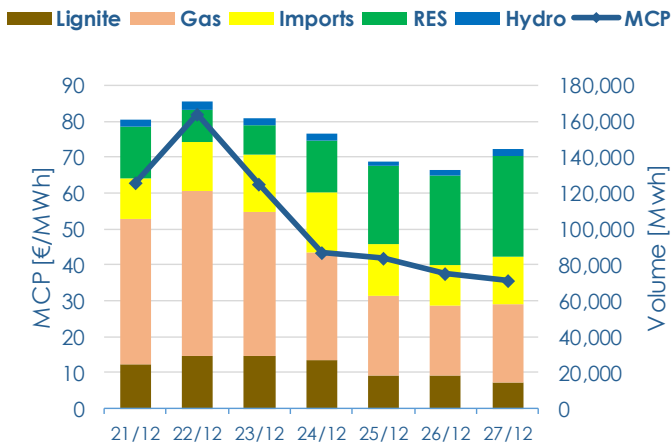
Weekly MCP & Volume



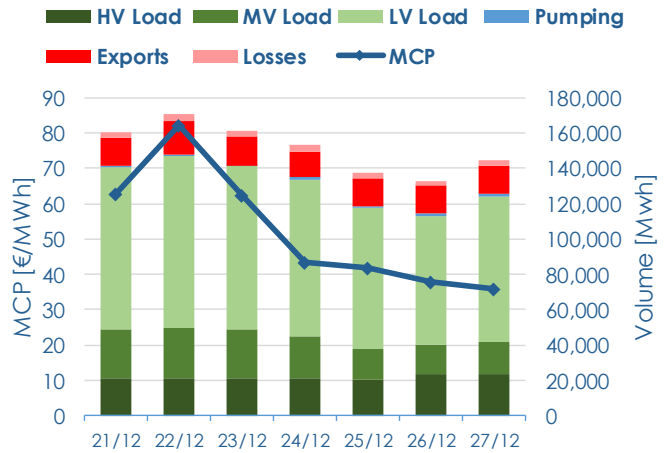
Day Ahead Electricity Market – Greek Bidding Zone

Week 52 [Mon 21/12/2020 - Sun 27/12/2020]

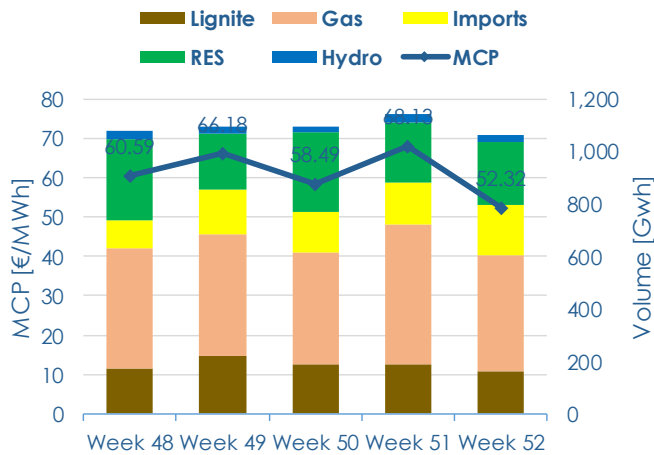
Daily Supply mix



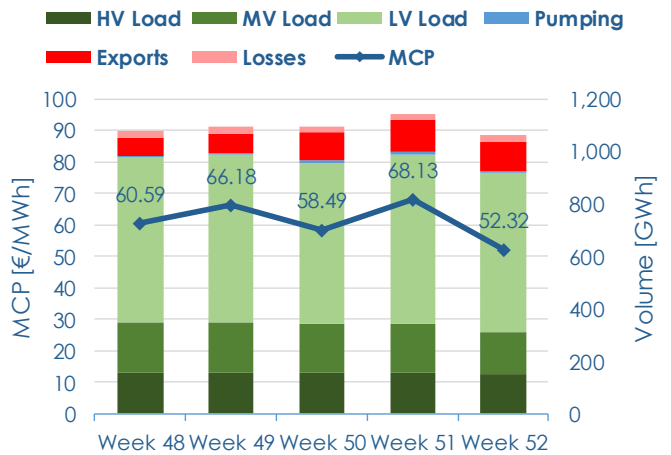
Daily Demand mix



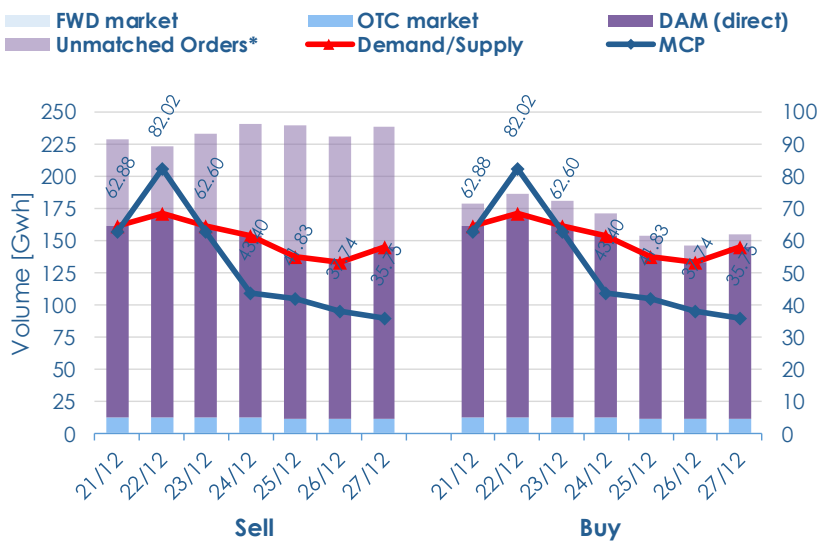
Weekly Supply mix



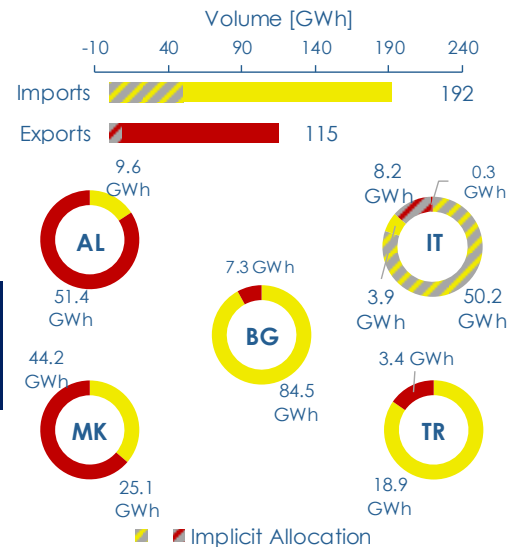
Weekly Demand mix



Unmatched orders & traded volume

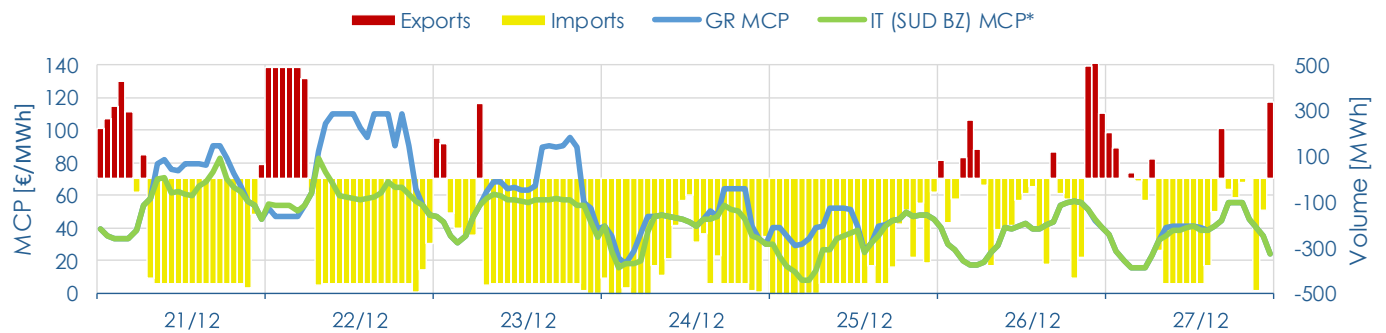


Cross Border Volumes



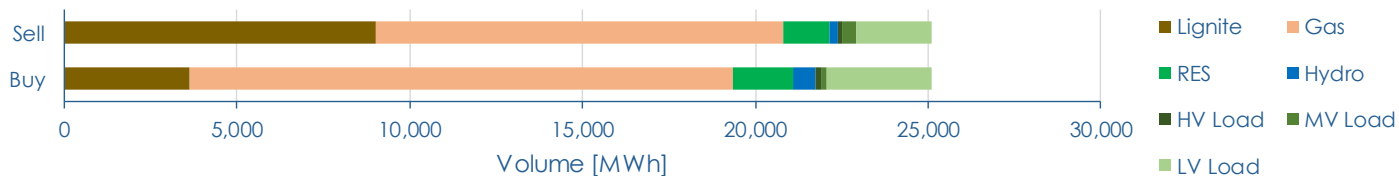
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

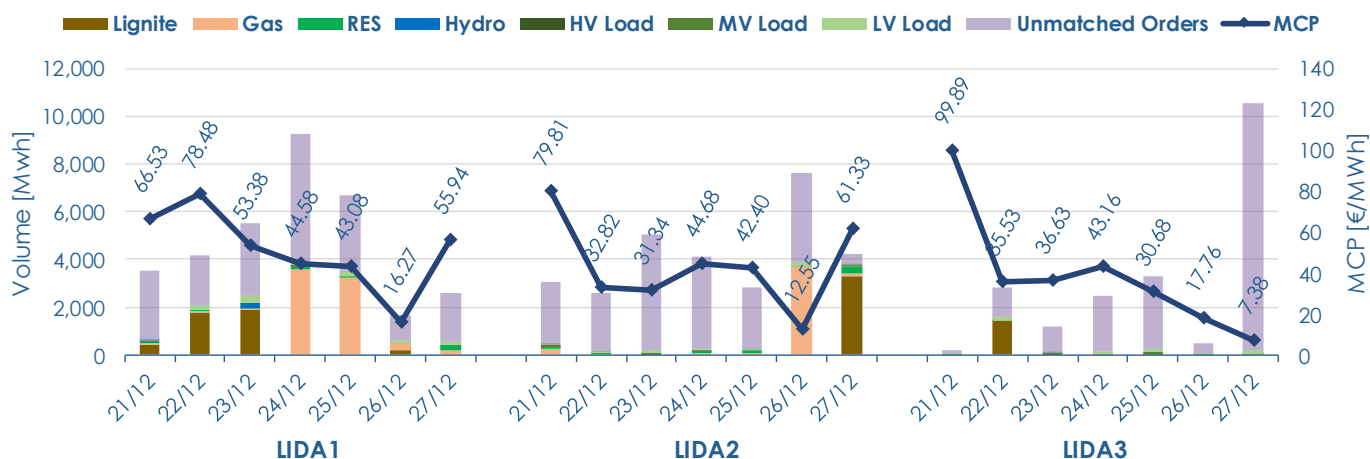


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

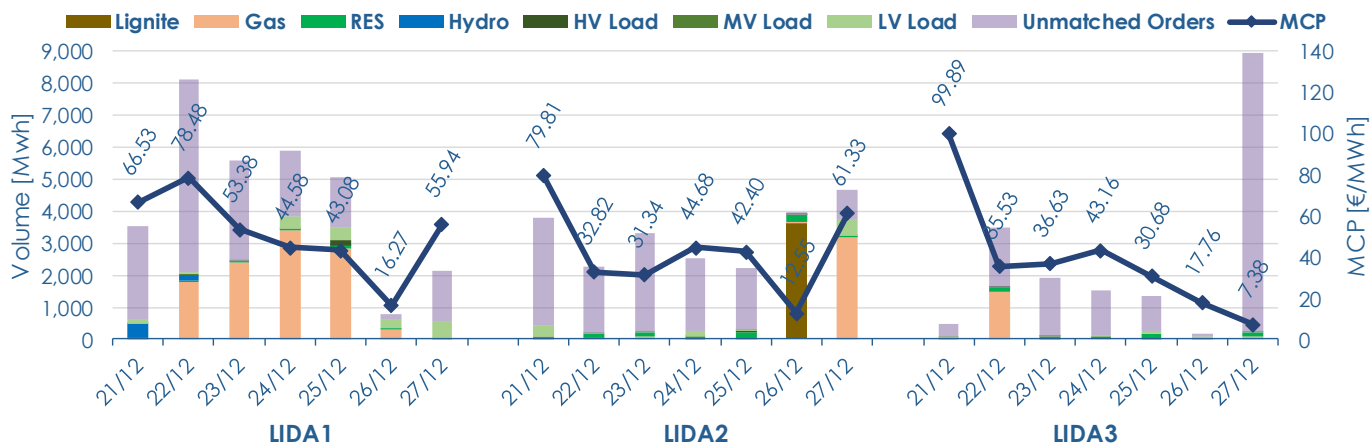
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

